

General Terms and Conditions for the use of REMIT transaction reporting services of PRISMA European Capacity Platform GmbH

as of 01 January 2024

Reichsstraße 1-9, 04109 Leipzig, Germany

EIC code 21X000000001225H

ACER registration number B0002657Z.DE

Preamble

The purpose of these terms and conditions is to enable the Market Participant as defined in Article 2 (7) of REMIT to fulfil its reporting obligations under Article 8 of the REMIT Regulation (EU) No 1277/2011 and Article 6 (1) of the REMIT Implementing Act (EU) No 1348/2014.

Under these laws the Market Participant is obliged to report details of wholesale energy market transactions as defined in Article 3 (1) (b) (ii) of the Implementing Act executed at an organized market place including related matched and unmatched orders to ACER through this organized market place, i.e. through PRISMA.

Article 1. Scope of Application

1. The PRISMA REMIT transaction reporting services are available for Market Participants (hereinafter referred to as the "Customer") registered with PRISMA based on a valid platform usage contract according to the general terms and conditions for the use of the PRISMA capacity platform, as published at www.prisma-capacity.eu.
2. The provisions of the platform usage contract shall apply mutatis mutandis for the use of the PRISMA REMIT transaction reporting services, if not ruled otherwise within these terms and conditions.

Article 2. Reporting Services

1. PRISMA operates an organized market place as defined in Article 2 (4) of the Implementing Act which the Customer uses to carry out wholesale energy market transactions.
2. With agreeing to these terms and conditions the Customer mandates PRISMA to report, according to the reporting model chosen, the following trade data concluded or placed by the Customer:
 - i. Relevant Standard Contracts
 - ii. Relevant Orders
 - iii. Relevant Lifecycle Data
3. According to the reporting model chosen by the Customer the recipients of the trade reports are:
 - i. only ACER
 - ii. only the Customer
 - iii. ACER and the Customer, or
 - iv. only the Customer, where the report is prefilled with the EIC code of the designated RRM
4. The reporting models and their respective scopes are defined in the REMIT reporting service description on PRISMA's webpage under the following link: <https://prisma-capacity.freshdesk.com/a/solutions/categories/36000131555/folders/36000210852?view=all>

Article 3. Fees

1. For using PRISMA's transaction reporting services and regardless of the chosen reporting model, the Customer shall pay a yearly fee of **3.000, - €**.
2. The abovementioned fee is a net sum in Euro and is subject to the applicable taxes which will also be invoiced and charged separately.
3. Transaction reporting services which are concluded throughout the calendar year will be charged on a monthly pro-rata basis for the rest of the calendar year including the month when the service started.
4. The due fee will be invoiced once a year at the beginning of the calendar year or respectively after initial subscription of the service for the rest of the calendar year.

Article 3a. Additional Fees

In case any regulatory or administrative charges which emerge from the reported data of a Customer are imposed by an entitled authority (such as ACER or NRA) on PRISMA as registered reporting mechanism (RRM) or organized market place (OMP), PRISMA shall be entitled to pass on and invoice those charges to the individual Customer.

Article 4. Terms of payment

1. The abovementioned fees shall be paid via SEPA business to business direct debit scheme on an inter-bank level. For this purpose, the Customer must provide a SEPA mandate form during the order process. By this mandate form, the Customer authorizes (i) PRISMA to send instructions to the Customer's bank to debit the Customer's account and (ii) Customer's bank to debit Customer's account accordingly.
2. The Customer will receive a pre-notification of fourteen (14) days before the debit from the Customer's account. The Customer must ensure sufficient funds in its account.
3. Costs incurred due to non-payment or rebooking of a direct debit shall be borne by the Customer if the non-payment or rebooking was caused by the Customer.
4. PRISMA shall be entitled to charge interest of eight (8) percentage points above the basic interest rate published by Deutsche Bundesbank on the first bank business day of the month during any delay caused by the Customer to pay an open debit. The Customer shall become in arrears one (1) day after the respective fee is due. Section 286 of the German Civil Code (BGB) shall remain unaffected.
5. The SEPA mandate can be revoked by the Customer by means of statement to this effect in Text Form to PRISMA, with the result that subsequent payment transactions are no longer authorized.

Article 5. PRISMA's Obligations

1. PRISMA will use the professional care of a reasonable and prudent operator to perform the transaction reporting services according to the applicable business standards.
2. If PRISMA is not able to report, PRISMA shall provide the Customer with all relevant trade data in the applicable electronic format, as soon as reasonably practicable to enable the

Customer to report such relevant trade data to ACER within the Standard Contract Reporting Deadline.

3. If PRISMA is not able, or reasonably expects that it will not be able to report the relevant trade data within the Standard Contract Reporting Deadline to ACER, or to provide the Customer with the relevant trade data in due time for it to be reported to ACER by the Standard Contract Reporting Deadline, PRISMA shall notify the Customer, giving details explaining the reason(s) for such notification, as soon as reasonably practicable and the Customer shall be entitled to either report such relevant trade data to a registered reporting mechanism or to appoint a third party to make such report on the Customer's behalf.

Article 6. Errors

1. Regarding Error Reports, PRISMA shall:
 - i. store all Error Reports received from ACER (in so far as these are generated by ARIS or otherwise issued by ACER at any time) in respect of the Customer
 - ii. provide the Customer with the information about the receipt of any reoccurring Error Reports as soon as reasonably practicable, and
 - iii. upon request make all Error Reports and any other relevant communications from ACER available to the Customer as soon as reasonably practicable
2. If any party becomes aware of an error in any relevant trade data reported to ACER (whether as a result of receiving an Error Report or otherwise) in accordance with this agreement, it will notify the other parties and all parties will use reasonable efforts, acting in good faith and a reasonable manner, to rectify such error and resubmit the relevant correct data.
3. The Customer acknowledges and agrees that PRISMA is not obliged to discover errors or check the accuracy, authenticity or completeness, of any relevant trade data which cannot be attributed to PRISMA or any third party to whom PRISMA has delegated all or any part of its obligations hereunder.
4. In the event of a breach of any of the reporting obligations, the parties shall cooperate to rectify such breach and communicate with ACER and any relevant NRAs as may be required in relation to such breach.

Article 7. Customer's Obligations

1. If the Customer becomes aware of any changes in national law or technical changes reasonably to be expected to have an impact on the rendering of services according to these terms and conditions, the Customer shall notify PRISMA in a timely manner in order to enable PRISMA to perform its obligations throughout the duration of services.
2. According to Art 8 (1) of the REMIT Regulation and Art. 11 (2) of the REMIT Implementing Act the Customer shall provide PRISMA with any necessary data in due time for it to be reported to ACER by the Standard Contract Reporting Deadline.
3. The Customer agrees and acknowledges that if it fails to comply with the abovementioned articles and PRISMA is unable to report all the relevant trade data as a result, PRISMA shall submit only the relevant trade data in its possession to the recipient(s) (except ACER) by the Standard Contract Reporting Deadline.
4. The Customer must submit the correct EIC code as published in CEREMP and inform PRISMA immediately about any changes.

5. The Customer acknowledges that PRISMA shall trust and rely on data provided by the Customer in fulfilling these terms and conditions without any further investigation.

Article 8. Termination

1. The Customer may terminate the agreement by notice in Text Form at any time. Termination during the year does not relieve the Customer of their obligation to make the advance payment, which is invoiced once a year at the beginning of the calendar year. In case the Customer terminates the agreement during the calendar year the advance payment will not be reimbursed.
2. PRISMA may terminate the agreement by notice in Text Form with notice period of 3 months. In case PRISMA terminates the agreement during the calendar year the advance payment will be reimbursed pro rata.
3. Both Parties are entitled to terminate this agreement, also by notice in Text Form at any time, in case of extraordinary reasons.

Cases of extraordinary reasons for terminating this agreement are:

- i. the Customer ceases payment, or
- ii. a party seriously and consistently breaches its contractual duties despite receiving a warning

In case of a rightful extraordinary termination the advanced payment of the Customer will be reimbursed pro rata.

4. This Agreement shall automatically terminate in case the Customer initiates the deletion process and becomes deactivated from the PRISMA platform.

Article 9. Liability

1. The liability is limited as stated in the general terms and conditions for use of the PRISMA capacity platform, published on www.prisma-capacity.eu and as amended from time to time.
2. Contract-typical, foreseeable damages are deemed not to exceed 25.000, - € for an event of damage.

Article 10. Amendments

1. PRISMA may, by notice to the Customer in Text Form, amend in whole or part these terms and conditions and the service description. Any such amendment will only be effective if:
 - i. PRISMA's notice to the Customer carries explicit reference about the amendment of the terms and conditions or the service description and the right of the Customer to reject the amendments within the rejection period, and
 - ii. the amendment is not rejected by the Customer by a rejection notice in Text Form within the rejection period. The rejection period must be explicitly stated in the amendment notice and shall be at least 30 calendar days.
2. Amendments will be effective on the date specified in the relevant amendment notice which must be at least 30 calendar days after the notice was given to the Customer.

3. A rejection notice from the Customer will only be effective if delivered to PRISMA on or before the end of the rejection period. In that case, if the rejection is not accepted by PRISMA, this agreement will terminate on the last day of the month following the last day of the rejection period but earliest on the date when the changes shall become effective.
4. In case of minor technical amendments or amendments made due to changes of ACER's regulation, statutory or judicial requirements, the Customer is not entitled to reject these amendments if there is no reasonable reason for it.

Article 11. Notices

All notices and other communication in respect to this terms and conditions shall be done in Text Form.

Article 12. Definitions

Each capitalized term within this document shall have the meaning provided below:

"ACER" means the Agency for the Cooperation of Energy Regulators

"ARIS" means ACER's REMIT Information System

"CEREMP" means Centralized European Register of Energy Market Participants

"Customer" means a Market Participant as defined in Article 2 (7) of REMIT which is registered with PRISMA based on a valid platform usage contract

"Error Reports" means notifications generated by ARIS and sent in response to a data submission made on behalf of the Customer which identifies errors in a data submission

"Implementing Act" means Commission Implementing Regulation (EU) No 1348/2014

"NRAs" mean national regulatory authorities for the purpose of REMIT

"Relevant Standard Contracts" means secondary trades or standard contracts concluded by the Customer on the electronic platform of PRISMA regarding wholesale energy products as defined in Article 3 (1) (b) (ii) REMIT Implementing Act

"Relevant Orders" means matched and unmatched trade proposals or orders to trade via the electronic platform of PRISMA, which are made visible on PRISMA's platform regarding wholesale energy products as defined in Article 3 (1) (b) (ii) REMIT Implementing Act

"Relevant Lifecycle Data" means any lifecycle data, where such lifecycle event is concluded through PRISMA

"Standard Contract Reporting Deadline" means (i) no later than the end of the working day following the conclusion of the contract or placement of the order (as applicable) or (ii) 90 days after the 7 April 2016 for Standard Contracts concluded before 7 April 2016 and remaining outstanding on that date

"Text Form" means a readable declaration, in which the person making the declaration is named. The Text Form must be made on durable medium. A durable medium is any medium that enables the recipient to retain or store a declaration included on the medium that is addressed to him personally such that it is accessible to him for a period of time adequate to its purpose, and that allows the unchanged reproduction of such declaration; e.g. declarations via email and fax

Annex 1 – Service Description

1. Reporting Models

In accordance with the provisions of the General Terms and Conditions for the use of REMIT transaction reporting services of PRISMA European Capacity Platform GmbH and the provisions of this Annex 1 PRISMA shall transmit the relevant transaction data to one or more recipient(s) (as specified by the Market Participant using PRISMA REMIT transaction reporting services):

1.1 Only to the Market Participant; OR

If the Market Participant using PRISMA REMIT transaction reporting services has a Standardized Shipper Connection, transmission of the Relevant Trade Data will be accomplished via the respective Automated Shipper Connection. Recipient of the Relevant Trade Data will be the user acting on behalf of Market Participant in respect of relevant trade.

1.2 Only to ACER; OR

1.3 To the Market Participant and ACER; OR

If the Market Participant using PRISMA REMIT transaction reporting services has a Standardized Shipper Connection, the transmission of the Relevant Trade Data will be accomplished via the respective Automated Shipper Connection.

1.4 Only to the Market Participant, where the report is prefilled with the EIC code of the designated Registered Reporting Mechanism (RRM).

2. Reporting Services

2.1. Reporting Entities.

According to Article 8 of REMIT Regulation (EU) No 1277/2011, Article 3 (1) (b) (ii) and Article 6 (1) of REMIT Implementing Act (EU) No 1348/2014, market participants shall report contracts relating to the transportation of natural gas in the European Union between two or more locations or bidding zones, concluded between market participants on secondary markets, specifying physical or financial capacity rights or obligations, including resale and transfer of such contracts.

2.2. Reporting Frequency.

According to Article 7 (4) of REMIT Implementing Act (EU) No 1348/2014 details of non-standard contracts such as contracts relating to secondary allocations, as well as any modification or the termination of such contracts, shall be reported no later than one month following the conclusion, modification, or termination of the contract.

2.3. Details of Reportable Contracts.

Following Article 5 (1) (d) of REMIT Implementing Act (EU) No 1348/2014, the information to be reported in relation to standard and non-standard contracts for transportation of natural gas shall include the details set out in Table 4 of the Annex to REMIT Implementing Act (EU) No 1348/2014.

3. Reporting Events

Standard Reporting Events

The following table gives an overview of the standard reporting events as provided for in ACER REMIT Transaction Reporting User Manual (TRUM) set against the respective status of the reporting object on the PRISMA Platform.

Reporting Object	Action Type as proposed by TRUM	Status according to PRISMA	Further Details
External Trade	62G = Active	created	Report with the value "62G" in 'Data Field (14) Action type' is sent when the external trade has been created on the platform.
	63G = Cancelled	deleted	Report with the value "63G" in 'Data Field (14) Action type' and same Trade ID is sent when the external trade has been deleted on the platform, notifying that the report initially submitted is not valid anymore as the contract has been terminated or cancelled before the period runtime starts.
	66G = Changed	edited with the type of amendment "Change (intended change)"	Report with the value "66G" in 'Data Field (14) Action type' and same Trade ID is submitted when the initially submitted report has been edited with the type of amendment "Change (intended change)", notifying that the report initially submitted had to be modified due to a business decision (e.g. modification of the delivery profile).
	75G = Correction	edited with the type of amendment "Correction (unintended change)"	Report with the value "75G" in 'Data Field (14) Action type' and same Trade ID is submitted when the initially submitted report has been edited with the type of amendment "Correction (unintended change)", notifying that the report initially sent had an error and thus had to be corrected.
Secondary FCFS / CFO / OTC Trade	62G = Active	finished	Report with the value "62G" in 'Data Field (14) Action type' will be sent after the trade has been approved by the respective Transmission System Operator(s), therefore changing its status to finished .
	63G = Cancelled	cancelled	Report with the value "63G" in 'Data Field (14) Action type' and same Trade ID is sent when the respective FCFS/ CFO/ OTC trade has been cancelled on the platform, notifying that the report initially submitted is not valid anymore as the contract has been terminated or cancelled before the period runtime starts.
	66G = Changed	N / A	Not applicable, as a FCFS / CFO / OTC trade cannot be modified after it has been approved by the respective Transmission System Operator(s).
	75G = Correction	N / A	Not applicable, as a FCFS / CFO / OTC trade cannot be modified after it has been approved by the respective Transmission System Operator(s).

4. Target format population

This chapter focusses on PRISMA's interpretation of the data fields listed in Table 4 of the Annex to REMIT Implementing Act (EU) No 1348/2014. The relevant data fields will be populated in compliance with the ACER REMIT Transaction Reporting User Manual (TRUM) and Annex II to TRUM, which contains 'Examples of Transaction Reporting'.

In case of two reporting entities, trading with each other on the secondary market and both having signed a data reporting agreement with PRISMA, two trade reports with the respective contractual part of the transaction will be sent out.

PRISMA may convert all non-Euro denominated values into Euro before assembling the report by using the latest available European Central Bank foreign exchange reference rate for the currency conversion valid for the day of the execution of the transaction.

4.1. General Data Fields for Class 'GasCapacityAllocations_Document'

Data field	Description	Description of accepted values	Type	Mandatory	Value description – PRISMA
Identification	Unique identifier of the message document assigned by the issuer.	EIC, timestamp	Alphanumeric (max. 35 characters)	Yes	The identification will be set to a concatenated string that consists of the shipper's EIC, a separator ('_') and a timestamp (format: YYYYMMDDhhmmsszzz).
Version	The document version is used to identify a given version of a Gas Capacity Allocations Document.		Numeric (max. 3 characters)	Yes	The value is initially set to 1. The value shall be incremented by 1 in case an update message regarding the same object is performed and the update contains changes to the previous version. Each resend of the document will have the same version as the last message.
Type	The type of the Gas Capacity Allocations Document.		Alphanumeric (max. 3 characters)	Yes	The value is set to 'ANI' (= Capacity allocation information) for each message.
CreationDate Time	The timestamp of the message's creation in xs:dateTime format.	UTC	Timestamp	Yes	The timestamp of the message's creation in xs:dateTime format.
ValidityPeriod	The start and end date and time of the period of validity covered in the document.	UTC	Timestamp	Yes	For CFO/ FCFS/ OTC trades this element shall contain the proposal's creation date and time as well as the date and time of the trade conclusion (date and time of the confirmation by the TSO). For external trades, this element contains the date and time the trade was created and the date and time the report was submitted. The respective timestamps are separated by '/'; the dates have format YYYY-MM-DD, the time has format hh:mmZ; dates and time are separated with 'T'.
ContractReference				No	The element <i>contractReference</i> is optional and will not be used in the messages according to this document.
ContractType				No	The element <i>contractType</i> is optional and will not be used in the messages according to this document.

Data field	Description	Description of accepted values	Type	Mandatory	Value description – PRISMA
ApplicationContext				No	The element <i>applicationContext</i> is optional and will not be used in the messages according to this document.

4.2 Common Data Fields

The following data fields defined in the Transaction Reporting User Manual (TRUM) issued by ACER shall be part of any report to ACER. They will be complemented by additional fields from the REMIT Reporting Process issued by the Edig@s Workgroup:

#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
1	Sender identification	The identification of the party who has issued the document which is the EIC of PRISMA. In case, reporting through ACER channel is not part of this contract, the identification of the party which who has issued the document which is the the EIC of another RRM.	<ul style="list-style-type: none"> EIC X ACER code 	Alphanumeric (max. 16 characters for EIC / max. 12 characters for ACER code)	Yes	The element shall contain PRIMA's EIC, that is '21X00000001225H', if the ACER reporting channel is activated. The element shall contain another RRM's EIC if the ACER reporting channel is not activated. The codingScheme attribute shall contain the code '305'.
1a ¹	Market role of issuer	Identification of the role that the party who has issued the document is playing.		Alphanumeric (max. 3 characters)	Yes	According to the Edig@s Implementation Guidelines only the following codes are permitted: ZSO (System Operator), ZUJ (Auction Office) and ZUF (Capacity platform operator). Since none of the codes fits to the shipper/transport customer role, it is foreseen to use the code 'ZUF'.
1b ²	Recipient identification	The identification of the party who is receiving the document which is ACER.				The element shall contain ACER's EIC. The value is set to '10X1001B1001B61Q' as per default. The codingScheme attribute shall contain the code '305'.
1c ³	Market role of recipient	The role being played by the recipient of the document for this transmission. The recipient is ACER.			Yes	The element shall contain the value 'ZUA', which is the code for 'Market Information Aggregator'.

¹ Not defined TRUM field; defined within the REMIT Reporting Process, Version 5.1 issued by the Edig@s Workgroup

² Not defined TRUM field; defined within the REMIT Reporting Process, Version 5.1 issued by the Edig@s Workgroup

³ Not defined TRUM field; defined within the REMIT Reporting Process, Version 5.1 issued by the Edig@s Workgroup

#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
2	Organised market place identification	Identification of the organised market place.	<ul style="list-style-type: none"> EIC X ACER code 	Alphanumeric (max. 16 characters for EIC / max. 12 characters for ACER code)	Yes	<p>For CFO/FCFS, The element shall contain the EIC of PRISMA. The value is set to '21X000000001225H' as per default.</p> <p>For OTC and for external trades, this field will be filled in by default with 21X-XXXXXXXXXXXY, unless the user changes this when submitting the external trade. The codingScheme attribute shall contain the code '305'.</p>
3	Process identification	The identification of the auction or other process as defined by the capacity allocation entity	ID that clearly identifies the allocation	Alphanumeric (max. 35 characters)	Yes	The identification is set to the identification of the respective trade.
4	Type of gas	Identifies the type of gas.	HC1 = High Calorific, LC1 = Low Calorific	Alphanumeric (max. 3 characters)	No	<p>The following codes shall be used in accordance to the type of gas:</p> <ul style="list-style-type: none"> - In case the type of gas is "H gas" the element shall contain the code 'HC1'. - In case the type of gas is "L gas" the element shall contain the code 'LC1'.
5	Transportation transaction identification	A uniquely assigned identification number for the allocation made between the transferor and transferee as assigned by the Platform Operator or as agreed between the Balancing group(s)/shipper(s) for bilaterally agreed capacity allocations.	Deal ID Code	Alphanumeric (max. 35 characters)	Yes	The element shall contain the trade ID.
6	Creation date and time	Creation date and time of the transaction.	ISO 8601 date format using UTC time format	Timestamp (max. 30 characters)	Yes	The element shall contain the timestamp of the trade when it was approved by the respective Transmission System Operator(s).
7	Auction open date and time	The date and time that an auction is open for bidding. If the process of allocation does not involve an auction or call for orders, this field shall be left blank. In case of CFO procedure this shall be the date and time when the proposal was created.	ISO 8601 date format using UTC time format	Timestamp (max. 30 characters)	Yes (if applicable)	<p>If the process of allocation does not involve an auction or call for orders, the field will be left blank.</p> <p>For CFO, the element shall contain the secondary proposal's creation timestamp.</p>

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#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
8	Auction end date and time	The date and time that an auction closes. If the process of allocation does not involve an auction (e.g. secondary allocations outside an organised market place), or in case of call for orders, this field shall be left blank.	ISO 8601 date format using UTC time format	Timestamp (max. 30 characters)	Yes (if applicable)	If the process of allocation does not involve an auction (e.g. secondary allocations outside an organised market place), or in case of call for orders, this field will be left blank. For CFO, the element shall contain the timestamp of the end of the submission window.
9	Transportation transaction type	The type identifies the nature of transportation transaction to be reported in accordance with current applicable industry standards as specified by Gas Network code on Interoperability and Data Exchange.	Refer to EDIGAS Code list document for valid codes	Alphanumeric (max. 3 characters)	Yes	The Edig@s Code "ZSZ" (= Secondary market procedure) will be used for any message.
10	Start date and time	Date and time of the start of the transportation transaction runtime.	ISO 8601 date and time format using UTC time format (YYY-MM-DDThh:mm:ssZ)	Timestamp (max. 30 characters)	Yes	The element shall contain the trade's runtime start (date and time).
11	End date and time	Date and time of the end of the transportation transaction runtime.	ISO 8601 date and time format using UTC time format (YYY-MM-DDThh:mm:ssZ)	Timestamp (max. 30 characters)	Yes	The element shall contain the trade's runtime end (date and time).
12	Offered capacity	The quantity of capacity available in the auction or call for orders expressed in the measure unit.		Numeric (max. 17 characters, including a decimal point)	Yes (if applicable)	If the process of allocation does not involve an auction or call for orders, the field will be left blank. For CFO, the value reported will be the capacity available expressed in the measure unit.

#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
13	Capacity category	Applicable capacity category	Refer to EDIGAS Code list document for valid codes	Alphanumeric (max. 3 characters)	Yes	<p>The following codes shall be used for the capacity categories:</p> <ul style="list-style-type: none"> • 'Z06' for "firm" • 'ZFB' for "firm additional" • 'ZEQ' for "FZK" • 'ZEQ' for "FZKc" • 'ZFB' for "FZKinc" • 'ZER' for "bFZK" • 'ZES' for "BZK" • 'ZET' for "DZK" • 'Z05' for "interruptible" • 'ZFA' for "interruptible level 1" • 'ZFA' for "interruptible level 2" • 'ZFA' for "interruptible level n" • 'ZFA' for "backhaul capacity" • 'ZFA' for "backhaul level 1" • 'ZFA' for "backhaul level 2" • 'ZFA' for "backhaul level n" • 'ZFA' for "uBZK" • 'ZFA' for "UKc"

4.3 Data fields for lifecycle reporting

The following data fields shall be part of any report to ACER regarding transaction reporting lifecycle events:

#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
14	Action Type	Status code of the report to be reported in accordance with current applicable industry standards.	Refer to EDIGAS Code list document for valid codes.	Alphanumeric (max. 3 characters)	Yes	<p>The following codes shall be used in accordance with the ACER TRUM:</p> <ul style="list-style-type: none"> • '62G = Active' indicating that the report is valid and has never been updated. • '63G = Cancelled' indicating that the report is not valid anymore as the contract has been terminated or cancelled before the period runtime starts. • '66G = Changed' indicating that the report initially submitted had to be modified due to a business decision (e.g., modification of the delivery profile). • '75G = Correction' indicating that the report initially sent had an error and thus had to be corrected.

4.4 Data fields for quantity and price reporting

The following data fields shall be part of any report to ACER regarding capacity quantity and price:

#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
15	Quantity	Total number of units allocated with the transportation transaction as expressed in the measure unit.		Numerical (max. 17 characters, including decimal point)	Yes	<p>The element shall contain the trade's quantity amount.</p> <p>Within the CFO procedure that resulted in a capacity allocation, all unmatched orders that did not end with a transaction (with allocated capacity), would have this field filled with "0"(zero)</p>

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#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
16	Measure unit	The unit of measurement used for all the quantities expressed within a time series.	Refer to EDIGAS Code list document for valid codes	Alphanumeric (max. 3 characters)	Yes	<ul style="list-style-type: none"> In case the physical unit of the secondary trade is "kWh/h" the code 'KW1' shall be used In case the physical unit of the secondary trade is "kWh/d" the code 'KW2' shall be used In case the physical unit of the external trade is "cm3/h" the code 'MQ6' shall be used
17	Currency	The currency in which the monetary amount is expressed	Refer to EDIGAS Code list document for valid codes	List of international ISO 4217 currency codes (max. 3 characters)	Yes	<p>The element may contain the code 'EUR'. If the original currency of the external trade is expressed in a currency other than EUR, the following codes may be reported:</p> <p>BGN = Bulgarian lev CHF = Swiss franc CZK = Czech koruna DKK = Danish krone GBP = Pound sterling HRK = Croatian kuna HUF = Hungarian forint ISK = Icelandic króna NOK = Norwegian krone PLN = Polish złoty RON = Romanian new leu SEK = Swedish krona/kronor USD = U.S. dollar</p>
18	Total price	Reserve price at time of the auction plus auction premium or regulated tariff in case of other allocation mechanism than auction.		Numeric ISO 6093 (max. 17 characters)	Yes	The value '0.0' shall be used as predefined default value for all messages.
19	Fixed or floating reserve price	Identification of the type of reserve price.	Z07 = Fixed Price Z08 = Floating Price	Alphanumeric (max. 3 characters)	N/A	This element is not applicable to secondary allocations and will not be used in the messages reporting secondary allocations.

#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
20	Reserve price	The identification of the reserve price for the auction.		Numeric ISO 6093 (max. 17 characters)	Yes (if available)	The element <i>reserve_Price.amount</i> will be used in the messages for allocations occurring via auctions where a reserve price applies.
21	Premium price	The identification of the premium price for the auction.		Numeric ISO 6093 (max. 17 characters)	Yes (if available)	The element <i>premium_Price.amount</i> will be used in the messages for allocations occurring via auctions where a premium price applies.

4.5 Data fields for identification of location and market participant

The following data fields shall be part of any report to ACER regarding identification of location and market participant:

#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
22	Network point identification	The identification of the network point to which the allocated capacity refers to.	EIC (type Y, Z or W).	Alphanumeric (max. 16 characters)	Yes	The EIC for the network point to which the allocated capacity refers to, will be used for this element.
23	Bundling	Specification of bundling.	ZEO = Bundled capacity ZEP = Unbundled capacity	Alphanumeric (max. 3 characters)	Yes (if available)	<ul style="list-style-type: none"> - In case of an '<u>unbundled</u>' trade the element shall contain the code 'ZEP'. - In case of a '<u>bundled</u>' trade the element shall contain the code 'ZEO'.
24	Direction	Specification of direction of the transportation transaction	Refer to EDIGAS Code list document for valid codes	Alphanumeric (max. 3 characters)	Yes	<ul style="list-style-type: none"> - For an 'unbundled' trade the element shall contain the code 'Z03' if the direction is "exit" or 'Z02' if the direction is "entry". - For a 'bundled' trade the element shall contain the code 'Z03' as a default.

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#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
25	TSO 1 identification	The identification of the Transmission System Operator for which the data reporting is made.	<ul style="list-style-type: none"> • EIC • ACER code 	Alphanumeric (max. 16 characters for EIC / max. 12 characters for ACER code)	Yes	<ul style="list-style-type: none"> - In case of an 'unbundled' trade the element shall contain the EIC of the respective TSO. - In case of a 'bundled' trade the element shall contain the EIC of the TSO who owns the <u>exit</u> network point. The codingScheme attribute shall contain the code '305'.
26	TSO 2 identification	The identification of the counter Transmission System Operator.	<ul style="list-style-type: none"> • EIC • ACER code 	Alphanumeric (max. 16 characters for EIC / max. 12 characters for ACER code)	Yes (if available)	The element shall only be used in case of a ' <u>bundled</u> ' trade and in this case, shall contain the EIC of the TSO who owns the <u>entry</u> network point. The codingScheme attribute shall contain the code '305'.
27	Market participant identification	The market participant to which the capacity is assigned.	<ul style="list-style-type: none"> • EIC X-type • ACER code 	Alphanumeric (max. 16 characters for EIC / max. 12 characters for ACER code)	Yes	This element shall contain the EIC of the shipper on whose behalf the report is sent.
28	Balancing group or portfolio code	The balancing group (or balancing groups in case of bundled products) to which the shipper belongs, or the portfolio code used by the shipper if a balancing group is not applicable.		Alphanumeric (max. 35 characters)	Yes (if available)	<ul style="list-style-type: none"> - In case of an '<u>unbundled</u>' secondary trade the element shall (if applicable) contain the balancing group/ portfolio code associated to the shipper by the respective TSO - In case of a '<u>bundled</u>' secondary trade the element shall contain (if applicable) the balancing group(s)/ portfolio code(s) associated to the shipper by the respective TSOs. The codingScheme attribute shall contain the code 'ZSO', whereas for EIC codes it shall be equal to "305".

4.6 Data fields applicable only for secondary allocations

The following data fields shall be part of any report to ACER regarding identification of location and market participant:

#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
29	Procedure applicable	Specification of procedure applicable.	A01 = CFO, A02 = FCFS, A03 = OTC, A04 = CFO_SUB, A05 = FCFS_SUB, A06 = OTC_SUB.	Alphanumeric (max. 3 characters)	Yes	The following codes shall be used in accordance with the trading procedure: <ul style="list-style-type: none"> - In case of 'CFO, call for orders for assignment' the element shall contain the code 'A01'. - In case of 'FCFS, first come first served for assignment' the element shall contain the code 'A02'. - In case of 'OTC, over the counter for assignment' the element shall contain the code 'A03'. - In case of 'CFO_SUB, call for orders for subletting/ transfer of use' the element shall contain the code 'A04'. - In case of 'FCFS_SUB, first come first served for subletting/ transfer of use' the element shall contain code 'A05'. - In case of 'OTC_SUB, over the counter for subletting/ transfer of use' the element shall contain the code 'A06'.
30	Maximum bid amount	The maximum the transferee would be willing to offer, expressed in the currency per measure unit.		Numeric ISO 6093 (max. 17 characters, including decimal mark)	Yes, for CFO procedure only	<ul style="list-style-type: none"> - In case of Request for Capacity under CFO procedure, the element shall reflect the price indicated in the Request for Capacity. - In case of Offer under CFO procedure, the element shall reflect the price indicated by the successful bidder in the response to the respective Offer under CFO procedure.

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#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
31	Minimum bid amount	The minimum the transferor would be willing to offer, expressed in the currency per measure unit.		Numeric ISO 6093 (max. 17 characters, including decimal mark)	Yes, for CFO procedure only	<ul style="list-style-type: none"> - In case of Offer under CFO procedure, the element shall reflect the price indicated in the Offer. - In case of Request for Capacity under CFO procedure, the element shall reflect the price indicated by the successful bidder in the response to the respective Request for Capacity under CFO procedure.
32	Maximum quantity	The maximum the transferee/transferor would be willing to acquire/sell on creating the trade proposal.		Numeric ISO 6093 (max. 17 characters, including decimal mark)	Yes, for CFO procedure only	The element shall reflect the 'capacity amount' indicated in the Offer/ Request for Capacity under CFO procedure.
33	Minimum quantity	The minimum the transferee/transferor would be willing to acquire/sell on creating the trade proposal.		Numeric ISO 6093 (max. 17 characters, including decimal mark)	Yes, for CFO procedure only	The element shall reflect the minimum quantity amount ('Lot size') indicated in the response (s) to the respective Offer/ Request for Capacity under CFO procedure.
34	Price paid to TSO (underlying price)	The price paid to the Transmission System Operator (underlying price) is only applicable when there is an assignment expressed in the currency per measure unit which must be kWh/h. The element is used only in case the proposal's transaction type is 'Assignment'		Numeric ISO 6093 (max. 17 characters, including decimal mark)	Yes, for assignment (left blank in case transaction type is 'Transfer of use' or 'Sublet')	The element shall contain the sum of the regulated tariff and auction surcharge (if applicable) of the underlying deal.
35	Price the transferee pays to the transferor	Price the transferee pays to the transferor expressed in the currency per measure unit which must be kWh/h.		For Price: Numeric ISO 6093 (max. 17 characters, including decimal mark) For Formula: Alphanumeric (max. 1000 alphanumerical digits)	Yes	The price reported in this field shall be reported in price per kWh/h. In case the measurement unit of the price is not "kWh/h" but "kWh/d" the price shall be divided by 24 (or 23 or 25 on clock change days).

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#	Data field	Description	Description of accepted values	Type	Mandatory	Value description - PRISMA
36	Transferor identification	The market participant giving up the capacity.	<ul style="list-style-type: none"> EIC X-type ACER code 	Alphanumeric (max. 16 characters) for EIC Alphanumeric (max. 12 characters) for ACER code	Yes	EIC of the market participant that is selling the capacity in the secondary allocation (transferor).
37	Transferee identification	The market participant receiving the capacity.	<ul style="list-style-type: none"> EIC X-type ACER code 	Alphanumeric (max. 16 characters) for EIC Alphanumeric (max. 12 characters) for ACER code	Yes	EIC of the market participant that is buying the capacity in the secondary allocation (transferee).
38	BID ID	The identification of the bid as defined by the reporting entity.		Alphanumeric (max. 35 characters)	N/A	This element is not applicable to secondary allocations and will not be used in the messages reporting secondary allocations.
39	Auction round number	The auction round number is an integer that increments every time an auction achieves no result and is re-run with different parameters - starting at 1.		Integer	N/A	This element is not applicable to secondary allocations and will not be used in the messages reporting secondary allocations.
40	Bid price	The price bid for each unit of capacity excluding the reserve price. Expressed in the currency and measure unit.		Numeric ISO 6093 (max. 17 characters)	N/A	This element is not applicable to secondary allocations and will not be used in the messages reporting secondary allocations.
41	Bid quantity	The quantity being bid for expressed in the measure unit.		Numeric ISO 6093 (max. 17 characters)	N/A	This element is not applicable to secondary allocations and will not be used in the messages reporting secondary allocations.

